

# Morgan and Morecambe Offshore Wind Farms: Transmission Assets

Non-statutory consultation feedback form 19 April to 4 June 2023

## Project overview

The Morgan Offshore Wind Project and the Morecambe Offshore Windfarm are two new proposed offshore wind farms being developed in the Irish Sea. The two projects are collaborating to connect the offshore wind farms to the national grid, and combined will generate almost 2 gigawatts (GW) of electricity.

Morgan Offshore Wind Limited, a joint venture between bp and Energie Baden- Württemberg AG (EnBW), is developing the Morgan Offshore Wind Project.

Morecambe Offshore Windfarm Limited, a joint venture between Cobra Instalaciones y Servicios, S.A. (Cobra) and Flotation Energy Limited, is developing the Morecambe Offshore Windfarm.

This feedback form is for use in connection with the non-statutory consultation on proposals for the Morgan and Morecambe Offshore Wind Farms: Transmission Assets project (also known as the 'Transmission Assets').

We are seeking feedback from the community and stakeholders on the elements of this project which include:

- The landfall area, where offshore export cables are brought ashore and are connected to the onshore export cables
- The indicative onshore export cable corridor and associated temporary and permanent areas (including the onshore export cable corridor / grid connection area)
- The indicative search areas for onshore substation locations, within which the proposed permanent and temporary areas for the substations are expected to be sited.

Separate, statutory, consultations are currently taking place for the **Morecambe Offshore Windfarm Generation Assets** and the **Morgan Offshore Wind Project Generation Assets**. To provide your feedback on these consultations please visit the consultation websites.

Morecambe Offshore Windfarm Generation Assets:  
[www.morecambeandmorgan.com/morecambe](http://www.morecambeandmorgan.com/morecambe)

Morgan Offshore Wind Project Generation Assets:  
[www.morecambeandmorgan.com/morgan](http://www.morecambeandmorgan.com/morgan)

Visit [www.morecambeandmorgan.com/transmission](http://www.morecambeandmorgan.com/transmission) to find out more about our proposals. We encourage you to complete this feedback form while referring to a number of other resources designed to help you understand the project in more detail. These are available via our website, at consultation events, and at a number of reference locations across the project area.

## Accessibility

Should you require any of our materials in a more accessible format, please contact us on [info@morecambeandmorgan.com](mailto:info@morecambeandmorgan.com) or **0800 915 2493 (option 3)**.

## The consultation

**Our non-statutory consultation will run for 47 days, from 19 April to 4 June 2023.**

We will consider the feedback you provide at this consultation as we refine our plans ahead of our statutory consultation on the Morgan and Morecambe Offshore Wind Farms: Transmission Assets.

Our consultation is taking place in preparation for our application for a Development Consent Order (DCO) to the Planning Inspectorate and Secretary of State for Energy Security and Net Zero.

The consultation closes on 4 June 2023. Once the consultation has closed, we'll carefully consider all the responses received as we develop our proposals further. We expect to submit our final application in 2024, and a consultation report summarising responses to this consultation and an explanation of how we have considered feedback will accompany the application.

## How to respond

Please complete this feedback form and return it to us using our freepost address: **FREEPOST MORECAMBE AND MORGAN**. Simply fold and stick your response form with the freepost address on the front and put it in your local post box. There is no need to use a stamp.

As well as completing this feedback form, you can also submit feedback using the following methods:

**Online:** Complete this feedback form online by visiting [www.morecambeandmorgan.com/transmission](http://www.morecambeandmorgan.com/transmission) or leave a comment on our online consultation feedback map. The mapping tool allows you to leave comments at specific geographical locations.

**Email:** Send your response to [info@morecambeandmorgan.com](mailto:info@morecambeandmorgan.com)

**Post:** Write to us at **FREEPOST MORECAMBE AND MORGAN**

Should you have any questions or require more information, please visit our website [www.morecambeandmorgan.com/transmission](http://www.morecambeandmorgan.com/transmission) or call the project team on **0800 915 2493 (option 3)**

Fold B

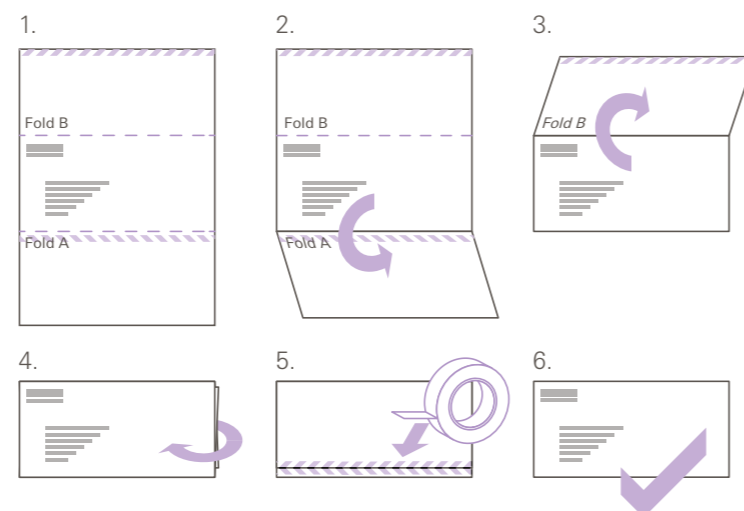
**FREEPOST MORECAMBE AND MORGAN**

Fold A

## Folding instructions

Once you've completed the questionnaire please follow these instructions before returning it to us:

1. With the return address facing you
2. Fold the bottom part backwards along Fold A
3. Fold the top part backwards along Fold B
4. Turn the folded questionnaire over
5. Secure it by sticking clear tape along the length of hatched area
6. There's no need for a stamp, just pop it in the post



**Personal information**

Title:	First name:
Date:	Surname:
Company / organisation, if applicable (optional):	
Address:	
Postcode (optional):	Email address:

How would you describe your interest in the Morgan and Morecambe Offshore Wind Farms: Transmission Assets project?

Local interest group   
  Local resident   
  Statutory body  
 Local business   
  Local representative   
  Other (please specify)

Please tick this box if you would like to opt in to receive project updates.

Please refer to the privacy notice overleaf for details of how we will handle your data.

**Q1 On a scale of one to five, where five is most important and one is least important, how important do you believe each of the following factors should be in deciding on locations for the new substations:**

	1	2	3	4	5
Environmental impact e.g. flood risk and ecology	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Proximity to homes	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Proximity to roads	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Visual impact	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Cultural heritage	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>

**Q2 Are there any other factors which you think are important to consider when we are choosing the preferred locations for our substations?**

---

---

---

---

---

---

---

---

**Q3 We will carry out further assessments to help us select the sites where we propose to construct our new substations within the indicative onshore substation search areas.**

With reference to indicative onshore **substation search area 1**, are there any particular features, considerations or mitigation that you think we should consider as we refine our proposals?

---

---

---

---

---

---

---

---

---

---

---

---

**Q4 We will carry out further assessments to help us select the sites where we propose to construct our new substations within the indicative onshore substation search areas.**

With reference indicative onshore **substation search area 2**, are there any particular features, considerations or mitigation that you think we should consider as we refine our proposals?

---

---

---

---

---

---

---

---

---

---

---

---

**Q5** We will carry out further assessments to help us select the sites where we propose to construct our new substations within the indicative onshore substation search areas.

With reference to indicative onshore **substation search area 3**, are there any particular features, considerations or mitigation that you think we should consider as we refine our proposals?

---

---

---

---

---

---

**Q6** We will carry out further assessments to help us select the sites where we propose to construct our new substations within the indicative onshore substation search areas.

With reference to indicative onshore **substation search area 4**, are there any particular features, considerations or mitigation that you think we should consider as we refine our proposals?

---

---

---

---

---

---

**Q7** Is there anything you would like us to consider as we refine our proposals for onshore substations?

---

---

---

---

---

---

**Q8** We have identified an indicative onshore export cable corridor. Within this, we propose to locate our onshore export cables which would connect the indicative proposed project landfall point to the proposed onshore substations.

Are there any particular features, considerations or mitigation that you think we should consider as we refine the indicative onshore export cable corridor for our proposed onshore export cables? Is there anything further you would like us to consider as we refine our proposals?

---

---

---

---

---

---

**Q9** Within the indicative proposed project landfall area, the offshore export cables would be brought ashore before being connected to the onshore export cables.

Are there any particular features, considerations or mitigation within this area that you think we should consider as we refine our proposals?

---

---

---

---

---

---

**Q10** The Offshore Transmission Assets Scoping Boundary includes the offshore substation platform(s) (OSPs), offshore booster station(s) and the offshore export cables.

Are there any particular features, considerations or mitigation within this area that you think we should consider as we refine our proposals?

---

---

---

---

---

---

**Q11** Local knowledge is very important when we develop our plans. Is there anything you would like to make us aware of?

---

---

---

---

---

---

---

---

---

---

**Q12** Are there any other considerations you would like to suggest for reducing any impact of the project at this stage?

This can include landscaping, vegetation planting, appearance of substation buildings, wildlife and habitat conservation and the proposed compound and access routes.

---

---

---

---

---

---

---

---

---

---

**Q13** Is there anything else you would like us to take into account of when developing our proposals?

---

---

---

---

---

---

---

---

---

---

**Q14** Do you have any comments on your experience of this consultation, or things we could have done differently?

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

Your privacy matters to us and we are transparent about how we use your data.

**FAQs**

**Why are we collecting this data?**

- We value your feedback to help us develop our proposals for the Morgan and Morecambe Offshore Wind Farms: Transmission Assets
- To allow us to keep you up to date as the project progresses
- To meet our statutory obligations under the Planning Act 2008 and any other relevant legislation.

**Who are we sharing this information with?**

- With our contractors and suppliers with whom we have contracts in place to support in the development of the project. For example, Camargue, RPS and Royal HaskoningDHV who act on behalf of Morgan and Morecambe Offshore Wind Farms: Transmission Assets.

- With relevant government bodies, such as the Planning Inspectorate and the Department of Energy Security and Net Zero, to support the project planning application process.

**How long will we keep this information?**

- We will keep the information for the time required to fulfil the purposes of the project.

If you wish to update your information, find out more, or make any requests, please contact:

- Email: [info@morecambeandmorgan.com](mailto:info@morecambeandmorgan.com)
- Phone: **0800 915 2493 (option 3)**



Scan the QR code or visit: [www.morecambeandmorgan.com/transmission](http://www.morecambeandmorgan.com/transmission)



Email: [info@morecambeandmorgan.com](mailto:info@morecambeandmorgan.com)



Write to us at: **FREEPOST MORECAMBE AND MORGAN**



Call: **0800 915 2493 (option 3)**